SCHEDULE 201
QUALIFYING FACILITY 10 MW or LESS
AVOIDED COST POWER PURCHASE INFORMATION

PURPOSE

To provide information about Avoided Costs, Standard Contracts and negotiated Power Purchase Agreements, power purchase prices and price options for power delivered by a Qualifying Facility (QF) to the Company with nameplate capacity of 10,000 kW (10MW) or less. **(T)**

AVAILABLE

To owners of QFs making sales of electricity to the Company in the State of Oregon (Seller).

APPLICABLE

For power purchased from small power production or cogeneration facilities that are QFs as defined in 18 Code of Federal Regulations (CFR) Section 292, that meet the eligibility requirements described herein and where the energy is delivered to the Company's system and made available for Company purchase pursuant to a Standard Contract Power Purchase Agreement.

ESTABLISHING CREDITWORTHINESS

The Seller must establish creditworthiness prior to service under this schedule. For a Standard Contract Power Purchase Agreement (Standard Contract), a Seller may establish creditworthiness with a written acknowledgment that it is current on all existing debt obligations and that it was not a debtor in a bankruptcy proceeding within the preceding 24 months. If the Seller is not able to establish creditworthiness, the Seller must provide security as deemed sufficient by the Company as set out in the Standard Contract.

POWER PURCHASE INFORMATION

A Seller may call the Power Production Coordinator at (503) 464-8000 to obtain more information about being a Seller or how to apply for service under this schedule.

SCHEDULE 201 (Continued)

POWER PURCHASE AGREEMENT

In accordance with terms set out in this schedule and the Commission's Rules as applicable, the Company will purchase any Energy in excess of station service (power necessary to produce generation) and amounts attributable to conversion losses, which are made available from the Seller.

A Seller must execute a Power Purchase Agreement with the Company prior to delivery of power to the Company. The agreement will have a term of up to 20 years as selected by the QF.

A QF with a nameplate capacity rating of 10 MW or less as defined herein may elect the option of a Standard Contract.

Any Seller may elect to negotiate a Power Purchase Agreement with the Company. Such negotiation will comply with the requirements of the Federal Energy Regulatory Commission (FERC), and the Commission including the guidelines in Order No. 07-360, and Schedule 202. Negotiations for power purchase pricing will be based on the filed Avoided Costs in effect at that time.

STANDARD CONTRACTS (Nameplate capacity of 10 MW or less)

A Seller choosing a Standard Contract will complete all informational and price option selection requirements in the applicable Standard Contract (Appendix 1 to this schedule) and submit the executed Agreement to the Company prior to service under this schedule. The Standard Contract is available at www.portlandgeneral.com. The available Standard Contracts are: Standard Contract Power Purchase Agreement, Standard Contract Off System Power Purchase Agreement, Standard Contract for Intermittent Resources and Standard Contract for Off System Intermittent Resources. The Standard Contracts applicable to Intermittent Resources are available only to QFs utilizing wind, solar or run of river hydro as the primary motive force.

GUIDELINES FOR 10 MW OR LESS FACILITIES **(T)**

In order to execute the Standard Contract the Seller must complete all of the general project information requested in the applicable Standard Contract.

When all information required in the Standard Contract has been received in writing from the Seller, the Company will respond within 15 business days with a draft Standard Contract.

The Seller may request in writing that the Company prepare a final draft Standard Contract. The Company will respond to this request within 15 business days. In connection with such request, the QF must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft Standard Contract.

When both parties are in full agreement as to all terms and conditions of the draft Standard Contract, the Company will prepare and forward to the Seller a final executable version of the agreement within 15 business days. Following the Company's execution, a completely executed copy will be returned to the Seller. Prices and other terms and conditions in the power purchase agreement will not be final and binding until the Standard Contract has been executed by both parties.

SCHEDULE 201 (Continued)

OFF SYSTEM POWER PURCHASE AGREEMENT

A Seller with a facility that interconnects with an electric system other than the Company's electric system may enter into a power purchase agreement with the Company after following the applicable standard or negotiated contract guidelines and making the arrangements necessary for transmission of power to the Company's system.

BASIS FOR POWER PURCHASE PRICE

AVOIDED COST SUMMARY

The power purchase rates are based on the Company's Avoided Costs. Avoided Costs are defined in 18 CFR 292.101(6) as "the incremental costs to an electric utility of electric energy or capacity or both which, but for the purchase from the qualifying facility or qualifying facilities, such utility would generate itself or purchase from another source."

The Avoided Costs as listed in Tables 1 and 2 below include monthly On- and Off-Peak prices.

ON-PEAK PERIOD

The On-Peak period is 6:00 a.m. until 10:00 p.m., Monday through Saturday.

OFF-PEAK PERIOD

The Off-Peak period is 10:00 p.m. until 6:00 a.m., Monday through Saturday, and all day on Sunday.

Avoided Costs are based on forward market price estimates through December 2012, the **(C)**
period of time during which the Company's Avoided Costs are associated with incremental purchases of Energy and capacity from the market. For the period 2013 through 2028, the **(C)**
Avoided Costs reflect the fully allocated costs of a natural gas fueled combined cycle combustion turbine (CCCT) including fuel and capital costs. The CCCT Avoided Costs are based on the variable cost of Energy plus capitalized Energy costs at a 93% capacity factor based on a natural gas price forecast, with prices modified for shrinkage and transportation costs.

PRICING OPTIONS FOR STANDARD CONTRACTS

Pricing options represent the purchase price per MWh the Company will pay for electricity delivered to a Point of Delivery (POD) within the Company's service territory pursuant to a Standard Contract up to the nameplate rating of the QF in any hour. Any Energy delivered in excess of the nameplate rating will be purchased at the applicable Off-Peak Prices for the selected pricing option.

The Standard Contract pricing will be based on the Avoided Cost in effect at the time the agreement is executed.

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)

Four pricing options are available for Standard Contracts. The pricing options include one Fixed Rate Option and three Market Based Options.

1) Fixed Price Option

The Fixed Price Option is based on Avoided Costs including forecasted natural gas prices.

This option is available for a maximum term of 15 years. Sellers with contracts exceeding 15 years will make a one time election at execution to select a Market-Based Option for all years up to five in excess of the initial 15. Under the Fixed Price Option, prices will be as established at the time the Standard Contract is executed and will be equal to the Avoided Costs in Tables 1 and 2 effective at execution for a term of up to 15 years.

TABLE 1
Avoided Costs
Fixed Price Option
On-Peak Forecast ($/MWH)

(C)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	N/A	N/A	N/A	N/A	N/A	N/A	N/A	32.71	31.59	32.46	41.21	50.34
2010	51.25	47.75	42.75	41.00	36.00	33.25	53.75	58.25	57.75	53.75	56.00	59.25
2011	60.30	56.80	53.55	47.55	40.80	39.55	64.05	66.80	63.55	58.80	62.05	65.05
2012	62.07	57.81	51.71	49.58	43.48	40.13	65.12	70.61	70.00	65.12	67.86	71.83
2013	97.44	97.41	95.83	90.96	90.67	91.16	91.72	92.21	92.38	92.90	94.45	96.26
2014	96.31	96.28	94.76	90.04	89.79	90.26	90.83	91.27	91.46	91.99	93.47	95.24
2015	94.54	94.51	93.07	88.60	88.36	88.81	89.35	89.76	89.94	90.45	91.85	93.52
2016	94.77	94.74	93.32	88.90	88.66	89.11	89.64	90.05	90.23	90.73	92.12	93.77
2017	97.00	96.97	95.52	90.99	90.75	91.21	91.75	92.17	92.35	92.86	94.28	95.97
2018	100.22	100.19	98.67	93.92	93.66	94.14	94.71	95.15	95.34	95.88	97.37	99.15
2019	104.73	104.70	103.07	97.98	97.71	98.22	98.83	99.30	99.51	100.08	101.68	103.58
2020	105.39	105.35	103.73	98.65	98.38	98.89	99.50	99.97	100.17	100.75	102.34	104.23
2021	107.84	107.81	106.14	100.94	100.67	101.19	101.81	102.29	102.50	103.09	104.72	106.66
2022	110.17	110.13	108.43	103.10	102.82	103.35	103.99	104.49	104.70	105.30	106.97	108.96
2023	113.96	113.92	112.13	106.56	106.26	106.82	107.49	108.01	108.23	108.86	110.61	112.69
2024	117.35	117.31	115.45	109.62	109.31	109.89	110.59	111.13	111.37	112.03	113.85	116.03
2025	119.74	119.70	117.80	111.86	111.55	112.14	112.85	113.41	113.65	114.32	116.18	118.40
2026	122.01	121.97	120.04	113.99	113.66	114.27	115.00	115.56	115.80	116.49	118.38	120.64
2027	124.33	124.29	122.32	116.15	115.82	116.44	117.18	117.75	118.00	118.70	120.63	122.93
2028	126.65	126.61	124.60	118.32	117.98	118.61	119.37	119.95	120.20	120.91	122.88	125.23

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SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)
FIXED PRICE OPTION (Continued)

TABLE 2
Avoided Costs
Fixed Price Option
Off-Peak Forecast ($/MWH)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	N/A	N/A	N/A	N/A	N/A	N/A	N/A	26.59	27.21	27.71	35.21	43.71
2010	44.75	42.75	37.75	34.75	26.25	23.75	40.25	44.00	41.75	42.75	48.75	55.25
2011	55.30	51.80	48.05	36.80	29.80	27.30	45.30	50.55	50.30	49.80	53.80	57.05
2012	53.00	50.62	44.66	41.08	30.95	27.97	47.64	52.11	49.42	50.62	57.77	65.52
2013	64.67	64.64	63.06	58.19	57.89	58.39	58.94	59.44	59.60	60.13	61.68	63.49
2014	62.91	62.88	61.37	56.64	56.39	56.86	57.43	57.87	58.06	58.60	60.08	61.84
2015	60.51	60.48	59.04	54.57	54.33	54.78	55.32	55.73	55.91	56.42	57.82	59.49
2016	60.20	60.17	58.76	54.33	54.10	54.54	55.07	55.48	55.66	56.16	57.55	59.20
2017	61.55	61.52	60.07	55.55	55.30	55.76	56.30	56.72	56.90	57.42	58.83	60.52
2018	64.22	64.19	62.66	57.91	57.66	58.13	58.70	59.15	59.34	59.88	61.37	63.14
2019	68.04	68.01	66.38	61.29	61.02	61.53	62.14	62.61	62.82	63.39	64.99	66.89
2020	68.12	68.08	66.46	61.38	61.11	61.62	62.23	62.70	62.91	63.48	65.07	66.97
2021	69.74	69.71	68.04	62.84	62.57	63.09	63.71	64.20	64.40	64.99	66.62	68.56
2022	71.34	71.31	69.60	64.28	63.99	64.53	65.17	65.66	65.88	66.48	68.15	70.14
2023	74.27	74.23	72.45	66.87	66.57	67.13	67.80	68.32	68.54	69.18	70.92	73.01
2024	77.17	77.13	75.26	69.44	69.12	69.71	70.41	70.95	71.18	71.84	73.67	75.84
2025	78.66	78.62	76.72	70.79	70.47	71.06	71.78	72.33	72.57	73.24	75.10	77.32
2026	80.16	80.12	78.18	72.13	71.81	72.41	73.14	73.70	73.94	74.63	76.53	78.78
2027	81.68	81.64	79.66	73.50	73.17	73.78	74.52	75.10	75.35	76.04	77.98	80.28
2028	83.19	83.15	81.14	74.85	74.52	75.15	75.90	76.49	76.74	77.45	79.42	81.77

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(C)

Under the Fixed Price Option, the Company will pay Seller the Off-Peak Avoided Cost pursuant to Table 2 for: (a) all Net Output delivered prior to the Commercial Operation Date; (b) all Net Output deliveries greater than Maximum Net Output in any Contract Year; (c) any generation subject to and as adjusted by the provisions of Section 4.3 of the Standard Contract; (d) Net Output delivered in the Off-Peak Period; and (e) deliveries above the nameplate capacity in any hour. The Company will **(C)**
pay the Seller the On-Peak Avoided Cost pursuant to Table 1 for all other output. (See Appendix 1, **(C)**
the Standard Contract for defined terms.)

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)

MARKET BASED PRICE OPTIONS:

Market Based Price Options include Option 2, Deadband Index Gas Price; Option 3, Index Gas Price; and Option 4, Dow Jones Mid-Columbia Daily On- and Off-Peak Electricity Firm Price Index (DJ-Mid-C Firm Index). The price components for pricing Options 2 and 3 are defined as follows:

On Peak Price:	P_{Peak}	
Off Peak Price:	P_{Off}	
Variable Operating and Maintenance, Fixed Costs, and Gas Transportation (Table 6):	VFG	
Capacity Value (Table 7):	C	
Heat Rate:	HR = 6,732 BTU/kWh	**(C)**
Losses:	1.9%	
Forecasted Gas Price (Table 5):	GP_F	
First of Month* Northwest Pipeline Corp. Canadian Border Index as Reported in <u>Platts Inside FERC's Gas Market Report</u>	GP_{Sumas}	
First of Month* one-month spot price averages for AECO/NIT transactions as Reported in <u>Canadian Gas Price Reporter Natural Gas Market Report</u> (in US dollars):	GP_{AECO}	
Monthly Indexed Gas Price:	$GP_{MI} = (GP_{Sumas} + GP_{AECO})/2$	
Deadband Gas Index:	GP_{DB}	

Where:
If $GP_{MI} > GP_F$
GP_{DB} = Minimum of (GP_{MI} or $1.1*GP_F$)
Otherwise
GP_{DB} = Maximum of (GP_{MI} or $.9*GP_F$)

* "First of Month" means the first such monthly issuance.

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)
MARKET BASED PRICE OPTIONS (Continued)

Tables 3 and 4 below list applicable rates for Options 2 (Deadband Index Gas Price Option) and 3 (Index Gas Price Option) for the period through 2012. The monthly On- and Off-Peak prices will be applied for all Market Based Price Options. (C)

TABLE 3
Avoided Costs (T)
On-Peak Resource Sufficiency Rate ($/MWH)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	N/A	N/A	N/A	N/A	N/A	N/A	N/A	32.71	31.59	32.46	41.21	50.34
2010	51.25	47.75	42.75	41.00	36.00	33.25	53.75	58.25	57.75	53.75	56.00	59.25
2011	60.30	56.80	53.55	47.55	40.80	39.55	64.05	66.80	63.55	58.80	62.05	65.05
2012	62.07	57.81	51.71	49.58	43.48	40.13	65.12	70.61	70.00	65.12	67.86	71.83

(C)
(C)

TABLE 4
Avoided Costs (T)
Off-Peak Resource Sufficiency Rate ($/MWH)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	N/A	N/A	N/A	N/A	N/A	N/A	N/A	26.59	27.21	27.71	35.21	43.71
2010	44.75	42.75	37.75	34.75	26.25	23.75	40.25	44.00	41.75	42.75	48.75	55.25
2011	55.30	51.80	48.05	36.80	29.80	27.30	45.30	50.55	50.30	49.80	53.80	57.05
2012	53.00	50.62	44.66	41.08	30.95	27.97	47.64	52.11	49.42	50.62	57.77	65.52

(C)
(C)

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued) **(M)**
MARKET BASED PRICE OPTIONS (Continued)

2) Deadband Index Gas Price Option

The Deadband Index Gas Price Option bases the fuel price component of the Energy rate on comparisons between the Forecast Gas Price (Table 5) and the simple average of the First of Month gas indices for Sumas and AECO trading hubs. The Northwest Pipeline Gas Index (Sumas) will be as reported in Platts Inside FERC's Gas Market Report. The AECO/NIT (AECO) Gas Index will be as reported in Canadian Gas Price Reporter Natural Gas Market Report (in US dollars). The fuel price component used will be bound between 90% and 110% of the natural gas price forecast but based on the then current gas price.

The price paid per MWh will be:

$$P_{Peak} = GP_{DB}*HR/1,000/(1\text{-Losses}) + VFG + C$$
$$P_{Off} = GP_{DB}*HR/1,000/(1\text{-Losses}) + VFG$$

Under the Deadband method, the Company will pay Seller the Off-Peak prices for: (a) all Net Output delivered prior to the Commercial Operation Date; (b) all Net Output deliveries greater than Maximum Net Output in any Contract Year; (c) any generation subject to and as adjusted by the provisions of Section 4.3 of the Standard Contract; (d) Net Output delivered in the Off-Peak Period; and (e) deliveries above the nameplate capacity in any hour. All other purchases will be at On-Peak prices. (See Appendix 1, the Standard Contract for defined terms.)

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SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)
MARKET BASED PRICE OPTIONS (Continued)

3) Index Gas Price Option

The Index Gas Price Option is the simple average of the First of Month gas indices for Sumas and AECO trading hubs used in establishing the Avoided Costs. The Sumas Gas Index will be as reported in Platts Inside FERC's Gas Market Report. The AECO Gas Index will be as reported in the Canadian Gas Price Reporter Natural Gas Market Report (in US dollars).

The price paid per MWh will be:

$$P_{Peak} = GP_{MI}*HR/1{,}000/(1\text{-}Losses)\ +VFG\ +C$$
$$P_{Off} = GP_{MI}*HR/1{,}000/(1\text{-}Losses)\ +VFG$$

Under the Index Gas Price, the Company will pay Seller the Off-Peak Prices for: (a) for all Net Output delivered prior to the Commercial Operation Date; (b) all Net Output deliveries greater than Maximum Net Output in any Contract Year; (c) any generation subject to and as adjusted by the provisions of Section 4.3 of the Standard Contract; (d) for Net Output delivered in the Off-Peak Period; and (e) deliveries above the nameplate capacity in any hour. All other purchases will be at On-Peak prices. (See Appendix 1, the Standard Contract for defined terms.)

4) Mid C Index Price Option
Under this option, prices paid per MWh will be based on the DJ-Mid-C Firm Index plus 0.221 ¢ per kWh for wholesale wheeling. **(I)**

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)
MARKET BASED PRICE OPTIONS (Continued)

Table 5 contains the gas pricing components for Option 1 (Fixed Price Option) and Option 2 (Deadband Index Gas Price Option). **(T)**

TABLE 5
Forecasted Gas Price - GP_F ($/MMBTU) - Without Transportation **(T)**

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
2013	7.41	7.41	7.18	6.48	6.44	6.51	6.59	6.66	6.69	6.76	6.98	7.24	**(C)**
2014	7.13	7.12	6.90	6.23	6.19	6.26	6.34	6.40	6.43	6.51	6.72	6.97	
2015	6.75	6.74	6.54	5.89	5.86	5.92	6.00	6.06	6.09	6.16	6.36	6.60	
2016	6.67	6.67	6.46	5.83	5.79	5.86	5.93	5.99	6.02	6.09	6.29	6.53	
2017	6.82	6.82	6.61	5.96	5.93	5.99	6.07	6.13	6.16	6.23	6.43	6.67	
2018	7.17	7.16	6.94	6.26	6.23	6.29	6.38	6.44	6.47	6.54	6.76	7.01	
2019	7.68	7.67	7.44	6.71	6.67	6.74	6.83	6.90	6.93	7.01	7.24	7.51	
2020	7.65	7.65	7.41	6.69	6.65	6.72	6.81	6.88	6.91	6.99	7.22	7.49	
2021	7.84	7.84	7.60	6.85	6.81	6.89	6.98	7.05	7.08	7.16	7.39	7.67	
2022	8.03	8.02	7.78	7.02	6.98	7.05	7.14	7.22	7.25	7.33	7.57	7.86	
2023	8.41	8.40	8.15	7.35	7.30	7.38	7.48	7.56	7.59	7.68	7.93	8.23	
2024	8.79	8.78	8.51	7.68	7.63	7.72	7.82	7.89	7.93	8.02	8.28	8.60	
2025	8.95	8.95	8.67	7.82	7.78	7.86	7.97	8.04	8.08	8.18	8.44	8.76	
2026	9.12	9.12	8.84	7.97	7.93	8.01	8.12	8.20	8.23	8.33	8.60	8.93	
2027	9.30	9.29	9.01	8.12	8.08	8.16	8.27	8.35	8.39	8.49	8.77	9.10	
2028	9.47	9.47	9.18	8.28	8.23	8.32	8.43	8.51	8.55	8.65	8.93	9.27	**(C)**

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)
MARKET BASED PRICE OPTIONS (Continued)

Table 6 contains the Variable O&M and Fixed Costs that are derived from a natural gas-fired CCCT. **(C)**

TABLE 6
Variable O&M, Fixed Costs and Gas Transportation Forecast - VFG ($/MWH)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2013	13.95	13.95	13.92	13.81	13.80	13.82	13.83	13.84	13.84	13.85	13.89	13.93
2014	14.15	14.15	14.12	14.02	14.01	14.02	14.03	14.04	14.05	14.06	14.09	14.13
2015	14.34	14.34	14.31	14.21	14.21	14.22	14.23	14.24	14.24	14.25	14.28	14.32
2016	14.56	14.56	14.52	14.43	14.42	14.43	14.44	14.45	14.46	14.47	14.50	14.53
2017	14.87	14.86	14.83	14.74	14.73	14.74	14.75	14.76	14.76	14.78	14.81	14.84
2018	15.18	15.18	15.15	15.04	15.04	15.05	15.06	15.07	15.07	15.09	15.12	15.16
2019	15.53	15.53	15.49	15.38	15.37	15.38	15.40	15.41	15.41	15.42	15.46	15.50
2020	15.76	15.76	15.73	15.62	15.61	15.62	15.64	15.65	15.65	15.66	15.70	15.74
2021	16.10	16.10	16.06	15.95	15.95	15.96	15.97	15.98	15.99	16.00	16.03	16.08
2022	16.41	16.41	16.38	16.26	16.25	16.27	16.28	16.29	16.29	16.31	16.34	16.39
2023	16.76	16.76	16.72	16.60	16.59	16.60	16.62	16.63	16.64	16.65	16.69	16.73
2024	17.08	17.08	17.04	16.91	16.90	16.92	16.93	16.94	16.95	16.96	17.00	17.05
2025	17.44	17.44	17.39	17.27	17.26	17.27	17.29	17.30	17.30	17.32	17.36	17.41
2026	17.77	17.77	17.72	17.59	17.59	17.60	17.62	17.63	17.63	17.65	17.69	17.74
2027	18.11	18.10	18.06	17.93	17.92	17.93	17.95	17.96	17.97	17.98	18.02	18.07
2028	18.41	18.41	18.37	18.23	18.22	18.24	18.25	18.27	18.27	18.29	18.33	18.38

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(C)

SCHEDULE 201 (Continued)

PRICING OPTIONS FOR STANDARD CONTRACTS (Continued)
MARKET BASED PRICE OPTIONS (Continued)

Table 7 represents the variable C in the formulas for Option 2 (Deadband Index Gas Price Option) and Option 3 (Index Gas Price Option).

TABLE 7
Capacity Value - C ($/MWH)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2013	32.77	32.77	32.77	32.77	32.77	32.77	32.77	32.77	32.77	32.77	32.77	32.77
2014	33.40	33.40	33.40	33.40	33.40	33.40	33.40	33.40	33.40	33.40	33.40	33.40
2015	34.03	34.03	34.03	34.03	34.03	34.03	34.03	34.03	34.03	34.03	34.03	34.03
2016	34.57	34.57	34.57	34.57	34.57	34.57	34.57	34.57	34.57	34.57	34.57	34.57
2017	35.45	35.45	35.45	35.45	35.45	35.45	35.45	35.45	35.45	35.45	35.45	35.45
2018	36.01	36.01	36.01	36.01	36.01	36.01	36.01	36.01	36.01	36.01	36.01	36.01
2019	36.69	36.69	36.69	36.69	36.69	36.69	36.69	36.69	36.69	36.69	36.69	36.69
2020	37.27	37.27	37.27	37.27	37.27	37.27	37.27	37.27	37.27	37.27	37.27	37.27
2021	38.10	38.10	38.10	38.10	38.10	38.10	38.10	38.10	38.10	38.10	38.10	38.10
2022	38.82	38.82	38.82	38.82	38.82	38.82	38.82	38.82	38.82	38.82	38.82	38.82
2023	39.69	39.69	39.69	39.69	39.69	39.69	39.69	39.69	39.69	39.69	39.69	39.69
2024	40.18	40.18	40.18	40.18	40.18	40.18	40.18	40.18	40.18	40.18	40.18	40.18
2025	41.08	41.08	41.08	41.08	41.08	41.08	41.08	41.08	41.08	41.08	41.08	41.08
2026	41.86	41.86	41.86	41.86	41.86	41.86	41.86	41.86	41.86	41.86	41.86	41.86
2027	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65	42.65
2028	43.46	43.46	43.46	43.46	43.46	43.46	43.46	43.46	43.46	43.46	43.46	43.46

(C)
(C)

SCHEDULE 201 (Continued)

MONTHLY SERVICE CHARGE (M)

Each separately metered QF not associated with a retail Customer account will be charged $10.00 per month.

INSURANCE REQUIREMENTS

The following insurance requirements are applicable to Sellers with a Standard Contract:

1) QFs with nameplate capacity ratings greater than 200 kW are required to secure and maintain a prudent amount of general liability insurance. The Seller must certify to the Company that it is maintaining general liability insurance coverage for each QF at prudent amounts. A prudent amount will be deemed to mean liability insurance coverage for both bodily injury and property damage liability in the amount of not less than $1,000,000 each occurrence combined single limit, which limits may be required to be increased or decreased by the Company as the Company determines in its reasonable judgment economic conditions or claims experience may warrant.

2) Such insurance will include an endorsement naming the Company as an additional insured insofar as liability arising out of operations under this schedule and a provision that such liability policies will not be canceled or their limits reduced without 30 days' written notice to the Company. The Seller will furnish the Company with certificates of insurance together with the endorsements required herein. The Company will have the right to inspect the original policies of such insurance.

3) QFs with a design capacity of 200 kW or less are encouraged to pursue liability insurance on his/her own. The Oregon Public Utility Commission in Order No. 05-584 determined that it is inappropriate to require QFs that have a design capacity of 200 kW or less to obtain general liability insurance.

TRANSMISSION AGREEMENTS

If the QF is located outside the Company's service territory, the Seller is responsible for the transmission of power at its cost to the Company's service territory.

INTERCONNECTION REQUIREMENTS

Except as otherwise provided in a generation Interconnection Agreement between the Company and Seller, if the QF is located within the Company's service territory, switching equipment capable of isolating the QF from the Company's system will be accessible to the Company at all times. At the Company's option, the Company may operate the switching equipment described above if, in the sole opinion of the Company, continued operation of the QF in connection with the utility's system may create or contribute to a system emergency. (M)

SCHEDULE 201 (Continued)

INTERCONNECTION REQUIREMENTS (Continued) **(M)**

The QF owner interconnecting with the Company's distribution system must comply with all requirements for interconnection as established pursuant to Commission rule, in the Company's **(C)** Rules and Regulations (Rule C) or the Company's Interconnection Procedures contained in its **(C)** FERC Open Access Transmission Tariff (OATT), as applicable. The Seller will bear full responsibility for the installation and safe operation of the interconnection facilities.

DEFINITION OF A SMALL COGENERATION FACILITY OR SMALL POWER PRODUCTION FACILITY ELIGIBLE TO RECEIVE THE STANDARD RATES AND STANDARD CONTRACT

A QF will be eligible to receive the standard rates and Standard Contract if the nameplate capacity of the QF, together with any other electric generating facility using the same motive force, owned or controlled by the same person(s) or affiliated person(s), and located at the same site, does not exceed 10 MW.

Definition of Person(s) or Affiliated Person(s)

As used above, the term "same person(s)" or "affiliated person(s)" means a natural person or persons or any legal entity or entities sharing common ownership, management or acting jointly or in concert with or exercising influence over the policies or actions of another person or entity. However, two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) solely because they are developed by a single entity.

Furthermore, two facilities will not be held to be owned or controlled by the same person(s) or affiliated person(s) if such common person or persons is a "passive investor" whose ownership interest in the QF is primarily related to utilizing production tax credits, green tag values and MACRS depreciation as the primary ownership benefit. A unit of Oregon local government may also be a "passive investor" if the local governmental unit demonstrates that it will not have an equity ownership interest in or exercise any control over the management of the QF and that its only interest is a share of the cash flow from the QF, which share will not exceed 20%. The 20% cash flow share limit may only be exceeded for good cause shown and only with the prior approval of the Commission.

Definition of Same Site

For purposes of the foregoing, generating facilities are considered to be located at the same site as the QF for which qualification for the standard rates and Standard Contract is sought if they are located within a five-mile radius of any generating facilities or equipment providing fuel or motive force associated with the QF for which qualification for the standard rates and standard contract is sought. **(M)**

SCHEDULE 201 (Concluded) **(T)**

DEFINITION OF A SMALL COGENERATION FACILITY OR SMALL POWER PRODUCTION FACILITY ELIGIBLE TO RECEIVE THE STANDARD RATES AND STANDARD CONTRACT (Continued) **(M)**

Shared Interconnection and Infrastructure

QFs otherwise meeting the above-described separate ownership test and thereby qualified for entitlement to the standard rates and Standard Contract will not be disqualified by utilizing an interconnection or other infrastructure not providing motive force or fuel that is shared with other QFs qualifying for the standard rates and Standard Contract so long as the use of the shared interconnection complies with the interconnecting utility's safety and reliability standards, interconnection contract requirements and Prudent Electrical Practices as that term is defined in the interconnecting utility's approved Standard Contract.

Dispute Resolution

Upon request, the QF will provide the purchasing utility with documentation verifying the ownership, management and financial structure of the QF in reasonably sufficient detail to allow the utility to make an initial determination of whether or not the QF meets the above-described criteria for entitlement to the standard rates and Standard Contract. Any dispute concerning a QF's entitlement to the standard rates and Standard Contract will be presented **(T)** to the Commission for resolution.

SPECIAL CONDITIONS

1. Delivery of energy by Seller will be at a voltage, phase, frequency, and power factor as specified by the Company.

2. If the Seller also receives retail Electricity Service from the Company at the same location, any payments under this schedule will be credited to the Seller's retail Electricity Service bill. At the option of the Customer, any net credit over $10.00 will be paid by check to the Customer.

3. Contracts entered into pursuant to this schedule will not terminate prior to the Standard or negotiated contract's termination date if the 1978 Public Utility Regulatory Policies Act (PURPA) is repealed.

TERM OF AGREEMENT

Not less than one year and not to exceed 20 years. **(M)**